

**Artificial Penetration No. 540**

C. L. Brown  
Lutcher & Moore Lumber Co. "B" #2

Form Refer to File No. 1445

RAILROAD COMMISSION OF TEXAS - OIL AND GAS DIVISION  
Austin, Texas

IMPORTANT NOTICE: This is the first of the RAILROAD COMMISSION has of any  
made the basis of all subsequent correspondence. Hence it must be correct.

NOTICE OF INTENTION TO DRILL OR DEEPEN  
(USE FORM 2-A FOR NOTICE OF INTENTION TO DRILL)

(To comply with Rules of the Railroad Commission of Texas governing Oil and Gas Drilling)

READ CAREFULLY AND  
COMPLY FULLY

In order that it may be ascertained whether or not the proposed location conforms to the applicable spacing regulations set down by the Railroad Commission, there are two important footages that must be shown: that is, THE NEAREST DISTANCE OF PROPOSED LOCATION FROM LEASE OR PROPERTY LINE AND DISTANCE OF PROPOSED LOCATION FROM THE NEAREST WELL ON THE SAME LEASE. Do not begin operation on any location before filing Form 1, and do not begin operations on any location not conforming to the spacing rules for such location until you receive written order from the Commission granting permission.

For the purpose of this determination draw on the back side hereof a neat accurate sketch, made to scale, of this lease, block or lot locating thereon the proposed site for this location with references to the two nearest lease lines. Also show the nearest wells on all sides of this location and the distances from the proposed location to these wells. Give names and addresses of adjoining lease or property owners, and designate all property by lease and company name. You may attach a blue print showing this information if you so desire.

DO NOT CONFUSE SURVEY LINES WITH LEASE LINES. IF THE SKETCH OR BLUE PRINT SHOWS ONLY A SECTION, BLOCK OR LOT OUT OF YOUR LEASE, DESIGNATE SAME AS BEING ONLY THAT PART OF THE LEASE.

Where the size of the tract will permit, use scale of one inch equaling 400 feet; if less than 2 acres use scale of one inch equaling 100 feet. DESIGNATE SCALE TO WHICH PLAT OR SKETCH IS DRAWN. ALSO DESIGNATE NORTHERLY DIRECTION ON THE SKETCH OR PLAT.

FILL IN BELOW IN THE SPACES RESERVED FOR  
THIS PURPOSE THE FOOTAGES ASKED FOR:

Nearest distance from proposed location to property or lease line 92' from N & S Lines, 125' from West Line.

Distance from proposed location to nearest drilling, completed, or applied for well on same lease 876' feet.

DRAW SKETCH ABOVE REFERRED TO ON REVERSE SIDE HEREOF OR ATTACH TO THIS NOTICE A BLUE PRINT SHOWING THIS INFORMATION.

Deliver to Deputy Supervisor in charge of district in which well is located.

Rule 37. Spacing Rule—Applies to all fields in the State except where special field rules govern. No well for oil or gas shall hereafter be drilled nearer than 200 feet to any other completed or drilling well on the same or adjoining lease, farm, and no well shall be drilled nearer than 150 feet to any property line, lease line, or subdivision line; provided that the Commission in order to prevent waste or to prevent the confederation of property will grant exceptions to permit drilling within shorter distances than those prescribed whenever the Commission shall determine that such exceptions are necessary either to prevent waste or to prevent the confederation of property. When an exception to such rule is desired, Application therefor shall be filed with the Commission fully stating the facts, which application shall be accompanied by a plat drawn to the scale of one inch equaling 400 feet, accurately showing to scale the property on which permit is sought to drill a well under an exception to this rule, and accurately showing to scale all other completed, drilling and permitted wells on said property and accurately showing to scale all adjacent surrounding properties and wells. Such application shall be verified by some person acquainted with the facts, stating that all facts therein stated are within the knowledge of the affiant, true, and that the accompanying plat is accurately drawn to scale and correctly reflects all pertinent and required data. Such exceptions shall be granted only after at least ten days notice to all adjacent leasees affected thereby has been given, and after public hearing at which all interested parties may appear and be heard, and after the Commission has determined that an exception to such rule is necessary either to prevent waste or to protect property belonging to applicant from confiscation. All pending applications shall be amended to conform to this rule before being acted upon. Upon similar application and showing the Commission may grant exceptions to the application of this rule in fields where the production is obtained from a formation which is known to be segmented by piercement of intrusive salt plugs.

"In the interest of protecting life and property and for other and just reasonable cause, the Commission reserves the right in particular fields to enter special orders increasing the minimum distances provided by this rule."

"No well drilled in violation of this rule without special permit obtained in the manner prescribed in this rule, and no well drilled under such a special permit, which does not conform to the terms of such special permit in all respects, shall be permitted to produce either oil or gas and any such well so drilled in violation of said rule or in violation of a permit granted under an exception to such rule shall be plugged."

NOTICE: Before sending in this form be sure that you have given all information requested. Much unnecessary correspondence will thus be avoided.

This notice must be delivered to Deputy Supervisor of your district before drilling, or deepening. He will forward to the Railroad Commission, Austin, Texas.

Date December 15, 1938

Name of company or operator

Name C. L. Brown

Address P. O. Box 607

City Corsicana, Texas.

Description of farm or lease:

Name (Fee owner) Litcher-Moore Lumber Co.

Number of Acres 7.459 Well No. 2

Survey James Dyson

Section No. Block No.

Located in Orange Field

Orange County

Miles NE direction from

Orangefield nearest postoffice or town.

Rotary or Cable Tools Rotary

Date work will start drilling December 22, 1938

Depth to which you propose to drill 6000 feet.

Date work will start deepening

If Lease Purchased with and before wells drilled From Whom Purchased?

Name

Address

RECEIVED  
RAILROAD COMMISSION  
AUSTIN, TEXAS  
DEC 15 1938

RECEIVED  
OIL & GAS DIVISION  
AUSTIN, TEXAS  
DEC 25 1938

RECEIVED  
OIL & GAS DIVISION  
AUSTIN, TEXAS  
DEC 21 1938

G. L. F. Retiree  
Fee

RECEIVED  
AUSTIN  
DEC 15 1938

RECEIVED  
AUSTIN  
DEC 21 1938  
OIL & GAS DIVISION

1" = 200'



Wm. Peckham Co.  
Little River, Ark. Co. Levee

C.L. Brown  
Little River, Ark.  
London Co. & Co. Levee

C.L. Brown  
O. C. Brown & Co. Levee

Gulf Ref. Co.  
1250' 700'

  
C. L. BROWN

OIL OPERATOR  
MEXIA, TEXAS

February 10, 1956

John R. Steele, District Supervisor  
Railroad Commission of Texas  
Oil & Gas Division  
Snell Building  
Houston, Texas

Dear Sir:

The form #4 was mailed yesterday for our Lutch-  
Moore "B" #1, however, since submitting the form 2-A  
on the #2 well, we have decided not to plug and abandon  
this well. There is a cement plug in the well at 6200  
and at 5600, however, all the casing is still in the well  
and when we re-enter to re-perforate we will file another  
form #4 to plug back.

Very truly yours,

C. L. BROWN

By   
PAUL G. PARKER

PGP:tlw.